

Table S39. Summary statistics for natural gas – Oregon, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	16	14	14	13	10
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	801	659	499	399	320
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	801	659	499	399	320
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	801	659	499	399	320
NGPL Production	0	0	0	0	0
Total Dry Production	801	659	499	399	320
Supply (million cubic feet)					
Dry Production	801	659	499	399	320
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	988,785	979,672	990,672	998,536	974,616
Withdrawals from Storage					
Underground Storage	9,648	11,657	11,888	16,830	14,354
LNG Storage	392	391	561	926	572
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	18,775	16,773	20,532	₹25,816	27,123
Total Supply	1,018,402	1,009,153	1,024,154	R 1,042,507	1,016,985

See footnotes at end of table.

Table S39. Summary statistics for natural gas - Oregon, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	235,912	247,206	255,713	R287,017	267,388
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	<u>0</u>	<u>0</u>	Ö	Ŏ	0
Interstate Deliveries	774,120	749,868	755,167	735,872	734,828
Additions to Storage	774,120	743,808	733,107	733,872	734,020
	9.267	11.442	12.844	10.674	14140
Underground Storage	8,267			18,674	14,149
LNG Storage	104	636	430	944	620
Total Disposition	1,018,402	1,009,153	1,024,154	R1,042,507	1,016,985
Consumption (million cubic feet)					
Lease Fuel	£39	€31		€20	16
Pipeline and Distribution Usea	4,818	5,298	6,362	R5,838	7,026
Plant Fuel	0	0	0,502	5,050	0,020
Delivered to Consumers			······································		
Residential	39,391	47,841	42,625	47,927	45,487
Commercial	26,667	31,763	28,997	32,379	28,351
Industrial	57,760	57,849	54,267	57,008	56,114
Vehicle Fuel	233	61	70	R54	49
Electric Power	107,003	104,362	123,365	R143,791	130,346
Total Delivered to Consumers	231,055	241,877	249,324	R 281,160	260,347
Total Consumption	235,912	247,206	255,713	R 287,017	267,388
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	^	Λ	0	0
Commercial	1.480	1,733	1,643	1,617	1,394
Industrial	49,423	48,866		48,254	47,060
industriai	49,423	48,800	45,811	48,254	47,060
Number of Consumers					
Residential	727,887	740,012	751,904	763,989	776,811
Commercial	81,652	82,523	83,201	84,182	84,294
Industrial	1,193	1,202	1,214	1,205	1,195
Average Applied Consumption not Consumer					
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	327	385	349	385	336
Industrial	48,416	48,128	44,701	47,310	46,957
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.15	3.90	3.87	3.56	3.58
Delivered to Consumers	7.13	3.50	3.07	3.30	3.30
Residential	11.67	10.59	10.65	9.97	10.91
Commercial	9.30	8.74	8.48	7.88	8.25
Industrial	5.73	5.31	5.01	4.62	4.73
Electric Power	W	W	W	W	W

⁻⁻ Not applicable.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

^E Estimated data.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down